Argus report sample

Argus Methanol Outlook

June 2025

Global supply and demand

Europe Methanol Prices

Methanol demand failing to show much improvement into 2025 as tariff uncertainties weigh heavy. MTO methanol demand remains stable, but barely ahead of 2024 levels—if at all.

Methanol Outlook – What's changed?

Spot methanol prices falling globally, to date. China's olefin prices remain weak.
Atlantic basin supplies improving. Tariff fears somewhat abated for the time being.

Spot/contract methanol prices: history/forecast \$/t, €/t

SF Asia Spot

SF As

Supply/demand versus snot pricing



US spot prices hovering at and below 80C/USG levels through mid-June.
 Currently uncertain how spot prices may react through the rest of the month.
 UK, India and supposedly China reach tariff agreement terms. Escalating activities in the Middle East are clearly a threat to the rest of the world.



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spat of higher prices this week

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About this report

Argus Methanol Outlook gives you a comprehensive global view of the industry, including regional dynamics and feedstock insights, in a single report.

The service includes a 24-month rolling price forecast and forward-looking analysis of global methanol supply and demand, trade flows and market dynamics. Plus, an annual 5-year price forecast.

Subscribers receive a PowerPoint PDF written by our experts plus the accompanying Excel data files.

This is a sample of the full report only.

To find out more about the full Argus Methanol Outlook service, click here to get in touch.



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Methanol Outlook global overview

China olefin/derivative prices remain weak, hurting MTO. Oil prices mostly stable. The the Iran-Israel conflict could be very significant. Demand sentiments waning.

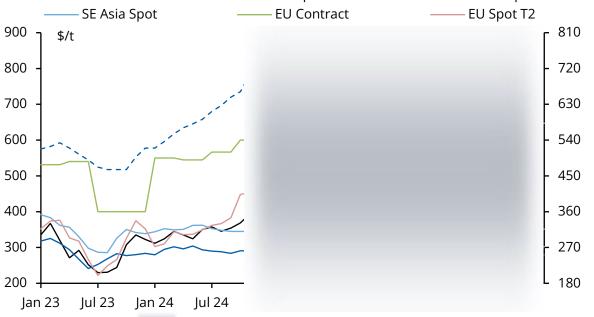
- Iran-Israel escalation has happened so quickly it is currently unclear how the methanol industry will be impacted. Potential loss of Iran methanol supplies will no doubt boost China/India prices—maybe significantly.
- Supply outages are again minimal in the Atlantic basin, but seemingly never gone entirely. European production is mostly stable, although we understand one German refinery-based operation is now permanently shut. Southeast Asia still deals with planned/unplanned outages helping to strengthen prices there some. Iran production had been seeing some small issues in earlier June, but now the industry is grasping for any information regarding their sustained operations in the near term. Significant loss of Iran methanol supply to China/India would underpin rapid increases in methanol prices. The rest of the world would likely directionally follow.
- Iran production is not only vulnerable, but we are already aware some vessel companies are not allowing their fleets to navigate the Straight of Hormuz due to the rapid escalating tensions. This could impact methanol supplies from Saudi Arabia, UAE, Qatar and/or Oman.
- Poor olefin prices are ongoing in China, . Tariff wars of course could impact these fundamentals—good or bad. MTO producers "struggle" to break even, despite well lower methanol prices. While operating rates have recently reduced, how tariff battles play out could still drive-up short-term olefin prices, boosting MTO operations. But as well, if olefin remain a current low levels, methanol prices have to move lower. Cost calculations suggest methanol transaction prices a some and
- However, Israel-Iran tensions will crush any industry fundamental analyses, conclusions and/or forecasts immediately and sadly indefinitely.



Methanol Outlook - What's changed?

Spot methanol prices falling globally, to date. China's olefin prices remain weak. Atlantic basin supplies improving. Tariff fears somewhat abated for the time being.

Pricing: current forecast vs prior forecast change Spot/contract methanol prices: history/forecast \$/t, €/t +/-% **Forward Months** 13-24 1-3 - China Spot --- US Contract – US Spot EU Spot T2 Crude Oil Benchmarks - SE Asia Spot **EU Contract** WTI 810



- Oil prices see increases over the forecast period as compared to last months views. Still, no support to methanol prices or energy substitution.
- China methanol prices had "stabilized" at \$ levels across May and early June, as MTO economics provided no boost, but the Israel-Iran conflict began a spat of higher prices this week.



- US spot prices hovering at and belov USG levels through mid-June. Currently uncertain how spot prices may react through the rest of the months.
- UK, India and supposedly China reach tariff agreement terms. Escalating
 activities in the Middle East are clearly a threat to the rest of the world.



Methanol price forecast

Planned/unplanned methanol unit outages having less impact, no longer supporting Atlantic basin price strength. Iran-Israel escalation impact is unknown at this time but could be significant.

U.S. Gulf Coast (fob)			Fu	ıll Year	Averag	е
		Jun-25 Jul-25 Aug-25 Sep-25 Oct-25 Nov-25 Dec-25 Jan-26 Feb-26 Mar-26 Apr-26 Jun-26 Jul-26 Aug-26 Sep-26 Oct-26 Nov-26 Dec-26 Jan-27 Feb-27 Mar-27 Apr-27 May-27 Jun-27	2024		2026	2
Crude WTI \$/bl	\$/Barrel					
Natural gas Henry Hub \$/mnBtu	\$/MMBtu					
Methanol - contract index ¢/USG	¢/USG					
Methanol - contract index \$/t	\$/t					
Methanol - spot ¢/USG	¢/USG					
Methanol - spot \$/t	\$/t					
Western Europe (fob)			Fu	ıll Year	Averag	e
		Jun-25 Jul-25 Aug-25 Sep-25 Oct-25 Nov-25 Dec-25 Jan-26 Feb-26 Mar-26 Apr-26 Jun-26 Jul-26 Aug-26 Sep-26 Oct-26 Nov-26 Dec-26 Jan-27 Feb-27 Mar-27 Apr-27 May-27 Jun-27	2024	2025	2026	20
North Sea Dated \$/bl	\$/Barrel					
Natural gas TTF \$/mnBtu	\$/MMBtu					
Euro per US dollar						
Methanol - benchmark €/t	€/t					
Methanol - benchmark \$/t	\$/t					
Methanol - benchmark ¢/USG	¢/USG					
Methanol - spot T-2 €/t	€/t					
Methanol - spot T-2 \$/t	\$/t					
Methanol - spot T-2 ¢/USG	¢/USG					
Asia-Pacific (cfr)			Fy	ıll Year	Averag	е
		Jun-25 Jul-25 Aug-25 Sep-25 Oct-25 Nov-25 Dec-25 Jan-26 Feb-26 Mar-26 Apr-26 Jun-26 Jul-26 Sep-26 Oct-26 Nov-26 Dec-26 Jan-27 Feb-27 Mar-27 Apr-27 May-27 Jun-27	2024	2025	2026	20
Dubai crude oil \$/bl	\$/Barrel					
Yuan per US dollar						
Methanol - China spot \$/t	\$/t					
Methanol - China spot ¢/USG	¢/USG					
Methanol - South Korea spot \$/t	\$/t					
Methanol - South Korea spot ¢/USG	¢/USG					
Methanol - Taiwan spot \$/t	\$/t					
Methanol - Taiwan spot ¢/USG	¢/USG					
Methanol - SE Asia spot \$/t	\$/t					
Methanol - SE Asia spot ¢/USG	¢/USG					
Methanol - India spot \$/t	\$/t					
Methanol - India spot ¢/USG	¢/USG					
China Ethylene/Propylene Index	\$/t					



Global supply and demand - Outages

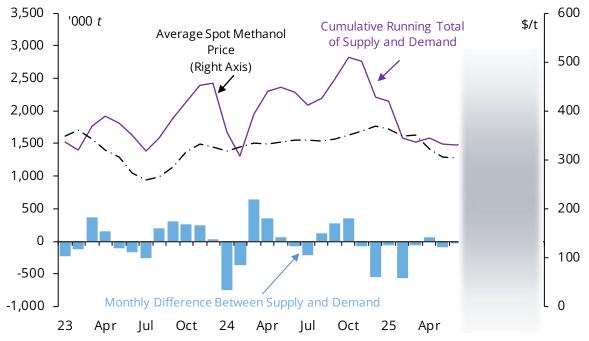
Most all US operations stable, with only occasional minor hiccups. Europe stable with Equinor running and Shell idled. Iran production becoming a huge question mark. SEA sees some planned outages.

2025 METHANOL UNIT OPERATING SCHEDULE (Lost Volumes, -000- Metric Tons)													
Region	Capacity	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
North America													
South America													
Europe/Central Europe													
Russia/CIS													
ME/Africa													
SEA/Oceania													
India													
China													
Total Capacity - Wld													
Lost Production - Wld													
Eff. Capacity - Wld													
Op Rates - Wld													
Total w/o China													
Lost w/o China													
Eff. Capacity - w/o China													
Op Rates - w/o China													

Global supply and demand

Methanol demand failing to show much improvement into 2025 as tariff uncertainties weigh heavy. MTO methanol demand remains stable, but barely ahead of 2024 levels—if at all.

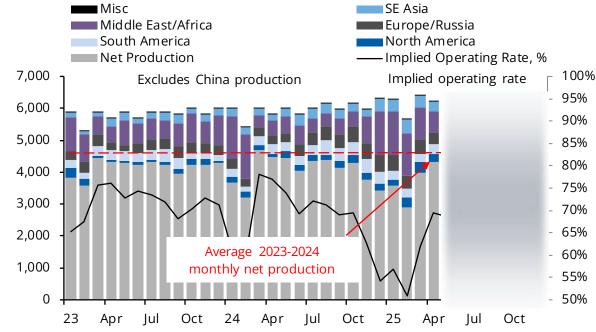
Supply/demand versus spot pricing



- Atlantic basin posted prices | I in Q1. Europe Q2 benchmark saw a decrease. June US posted prices dropped /USG on average. More may be seen in July depending on Middle East events.
- China remains adequately supplied, keeping prices suppressed. Occasional fears
 of Iran supply reductions drives sentimental spikes, but the reality of very weak
 fundamentals remains the net driver for prices—which remain weak.







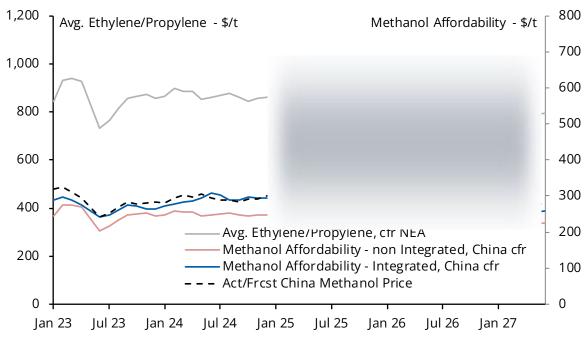
- Small outages are ongoing in southeast Asia, South America, Egypt and possibly Iran and have done little to boost prices for any length of time—at least for now.
- We still struggle to see any major market(s) with particularly improving demand. There are always a few pockets here and there. Still, cumulatively, we look for global demand growth of about in 2025 compared to 2024.

Global pricing outlook

Methanol prices have been slipping, with China leading Asia-Pacific weakness. Unplanned outages having minimal impact. Iran-Israel tensions the big unknown.

in Q3.

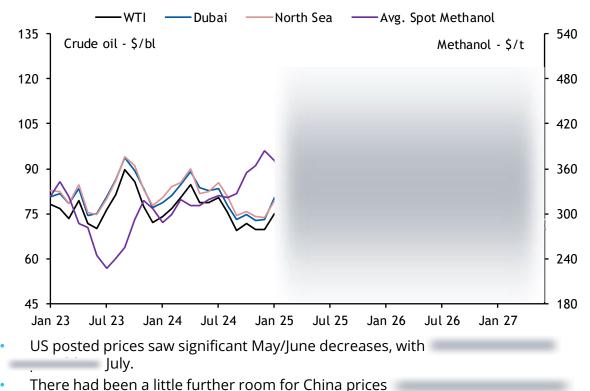
Methanol affordability into MTO



 Before this week, Argus still looking for improving supplies outpacing what demand improvement there is to be found. Tariff uncertainties continue although a few countries have reached agreement. The Israeli-Iran conflict is not. THE industry wildcard.

Based on 2025 expectations, Atlantic basin posted prices likely Europe Q2 benchmark saw a drop, with

Crude oil vs methanol pricing – energy equivalence



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Economy and Energy

Economic growth expectations reduced as tariff uncertainty continues. Crude prices revised up to reflect recent price rise, but not yet capturing the Iran-Israel impact.

- At the beginning of June, Oxford Economics (OE) continues prowth from 2.8pc last year to pc in both 2025 and 2026. While OE thinks the will suffer a bigger hit to growth than other major economies, they don't think the US tariff hikes spell an end to US economic exceptionalism. is likely to head back towards the top of the growth pack.
- With GDP growth set to be solid, but unspectacular, over the coming quarters and inflation set to slow, OE continues to
 in order to make policy less restrictive. However, in the absence of a
 central banks must tread cautiously in a bid to claw back some lost credibility amidst lingering concerns about the strength
 of service sector inflation and still tight labor markets.
- OE has slightly adjusted its and now project GDP will both 2025 and 2026. Our assumptions about US-EU tariffs have not changed since last month and recent data continue to signal a slow but steady expansion. The balance of risks tilts to the downside as the assumed extension of the 10pc US tariff could prove too optimistic. The EU-US negotiations are unlikely to be smooth and the 20pc tariff announced could be reinstated.
- Argus Consulting does
 first quarter. The fundamentals' view assumes that the accelerated return of production by eight Opec+
 members through July and the more muted original tapering schedule beyond that, leaves the market with mounting
 oversupply and potentially lower prices. But prices are forecast at levels at odds with this global balance, in the expectation
 that Opec+ will eventually alter its market management strategy.



Economy and Energy

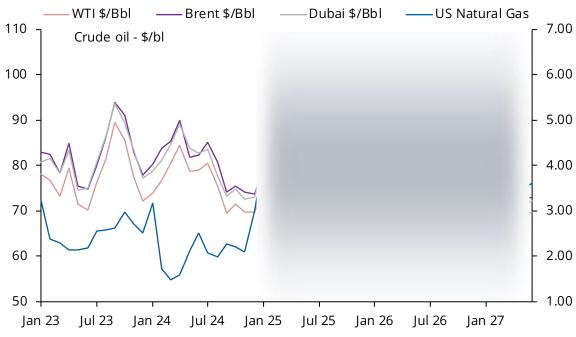
GDP forecasts seeing further downward revisions, underpinned by tariff impacts. The 2-4pc GDP growth bounds remain, but forecasts of 4pc growth are not expected.

Economic indicators: Y-o-Y quarterly GDP



OE expects , and headline rates in some economies But with services inflation typically slowing less sharply, core inflation may ease back more slowly. While there are good reasons to think inflation may be more volatile than during the build up to the pandemic, OE expects target on average in the medium to long term.

Crude oil and natural gas price history/forecast



With GDP | but unspectacular over the coming quarters, and inflation set to slow, OE still expects in order to make policy less restrictive. However, in the absence of a major downside shock, central banks will tread cautiously in a bid to claw back some lost credibility amidst lingering concerns about the strength of service sector inflation and still tight labor markets.

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Americas

After flat Q1, posted Q2. Will there in July? Fundamentals say yes, Iran-Israel conflict may delay. US production still good.

- How different Q2'25 looks vs Q2'24. Last year saw outage after outage stretch sentiments thin as spot and posted prices saw monthly increases. Since March of this year, the reverse is true, with improved production/supply and somewhat stagnant demand welcome in bearish sentiments and falling prices. It would have been easy to suggest this downward trend continues
 Forecasting upcoming events is nearly impossible,
 - but it is clear in the methanol space focus is and operations
- Spot methanol prices in China and India, while the rest of the industry keenly watches and speculates. Atlantic basin prices but again we are only talking days since the events began. North American fundamentals still show lethargic demand against ample supply. Spot prices have from May levels, which again open the door for movement in July posted prices. However, with the *Outlook* publishing a bit earlier this month, there's the second half of June open to in sentiments and price levels. Any hint of would likely result in posted prices Clearly there is far more uncertainty than certainty at time of publication.
- Sticking with what we do know, we do see US supplies still players suggest most suppliers and derivative manufacturers are sitting on high feedstock inventories for weeks but attracting no sellers. The gulf coast continues to see the quiver of producers having occasionally upsets, but again nothing noteworthy. Trinidad operations may have seen (seeing) some downtime among the smaller units but nothing of concern.
- Methanex announced this week the regulatory review period under the US Hart-Scott-Rodino Antitrust Act has lapsed and as a result all regulatory approvals required to close its acquisition of OCI Global's international methanol business have been obtained. The transaction is expected to close on June 27, 2025.

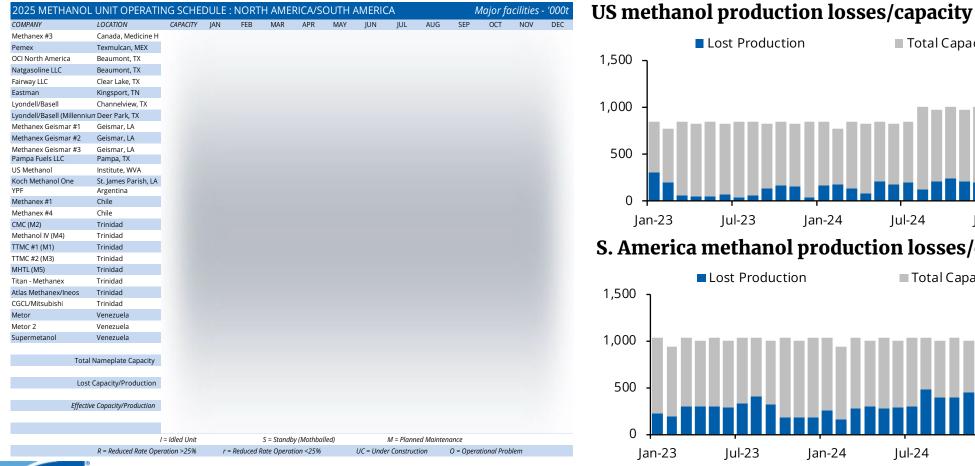


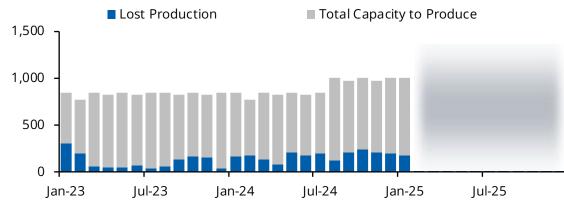
Americas

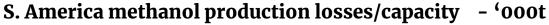
Current operational issues are minimal as spot price expect US posted prices to see for July.

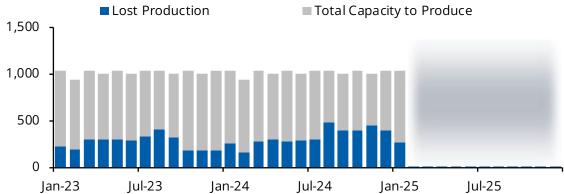
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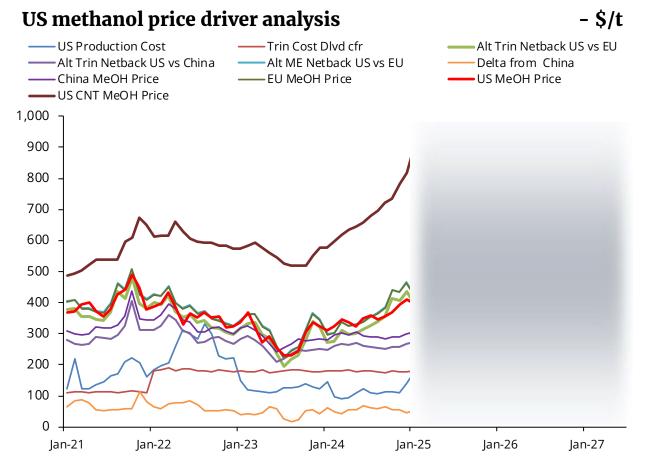






North America

Argus examines a myriad of potential cost/price drivers to ultimately forecast North America methanol prices.



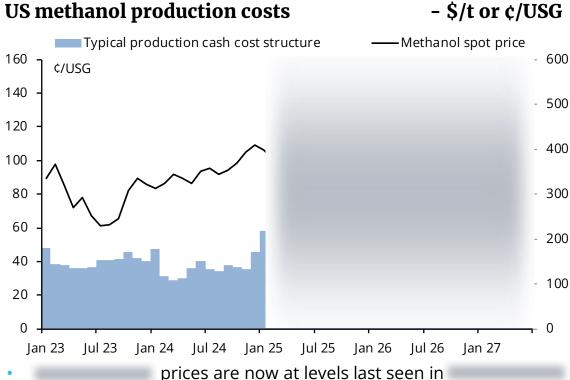
- North America methanol prices must address competitiveness with Europe and Asia methanol prices, but at the end of the day this region is a "price taker."
- As a net exporter, the region must also be priced competitively with other major markets to insure a steady flow of exports.
- To determine the spot methanol price for North America, Argus considers the following potential drivers:
 - Cash cost of US methanol production, fob US Gulf.
 - Cash cost of Trinidad methanol production delivered, fob US Gulf.
 - China methanol price and delta.
 - Europe methanol price.
 - Alternate Middle East netback, US versus EU.
 - Alternate Trinidad netback, US versus EU.
 - Alternate ME netback, US versus EU.
 - Of course, there can be others.
- North America contract prices are simply ratioed higher based on assumed discounts.



North America

The US had been a price maker (versus taker) through 2024, 2025. Tariff uncertainties continue, but

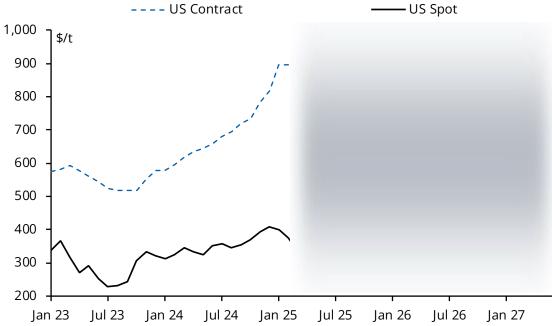
through take center stage.



across 2025. Sellers set the rules of engagement across 2024 and

US methanol pricing

- \$/t or ¢/USG



- Tariffs remain a cloud over global economic activity, but "calmer heads" are appearing. Again, wild card.
- The average spot-to-contract spread for 2024 for 2025.

and

Posted prices, however,

months ago, but are

through Q1'25, but

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Dave McCaskill Vice President Global Methanol and Derivatives

Dave McCaskill is responsible for managing *Argus' Global Methanol Services* with individual emphasis on methanol and downstream derivative activities in the Americas. Dave has nearly 45 years of experience in the petrochemical industry, beginning at Celanese Chemical Company as a chemical engineer. In 2000, Dave moved to serve as Global Business Director of Methanol & Derivatives for two private petrochemical consulting firms for almost 13 years, developing extensive knowledge of the methanol industry, He has participated in many methanol industry conferences sharing his views of the methanol industry. Dave holds an undergraduate degree in Chemical Engineering from the University of Kansas.



Roel Salazar is the Lead Consultant for Fuels and Octane for *Argus*. Roel is responsible for covering the US and Latin American MTBE markets and the weekly Fuels & Octane Report. Roel is also instrumental in preparing the global Fuels and Oxygenates Annual. Roel joined *Argus* in 2005 as an Olefins Analyst and joined the Fuels and Octane team in 2011. His petrochemical experience includes working at one of Mobil's ethylene crackers in Houston between 1996-97. He holds an undergraduate degree in Information Systems from the University of Houston.

Becky Zhang Editor, Olefins and Methanol

Becky works as an editor for Asian olefins and methanol markets. She has 10 years experience of real-time market editor work. She also spent two years in consulting services as a project manager focusing on the Chinese market and led projects in various industries, including refining, olefins, polymers, coal and methanol. Becky is a chemical engineering graduate from the East China University of Science and Technology and has two masters' degrees, in environmental and energy engineering from the University of Sheffield and in Entrepreneurship from the University of Nottingham.



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Victoria Baghdjian Head of European Methanol

Victoria Baghdjian joined *Argus* in 2020 and is Head of the European Methanol markets. She contributes to benchmark spot price assessments, as well as supply and demand analytics for the *Argus Methanol* and *Argus Fuels and Octanes* services. Victoria has more than 10 years of experience covering the methanol and fuel octanes markets, in various pricing and consulting roles at *Platts* and *IHS Markit*. She holds MA and MPhil degrees from Trinity College, University of Cambridge.

Cassidy Staggers Senior Analyst

Cassidy is an analyst in Houston focused on polymers and methanol markets, data science initiatives, product development and content creation. Prior to joining the Chemicals team, she led various operation roles at Argus and McKinsey. Cassidy holds a degree from The University of Michigan and an MBA from University of Houston.

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