

# Decarbonising marine fuels, today and to 2050

| Moderator



**Catherine Caulfield**  
VP, Business Development  
Argus

| Speakers



**Hussein Al-Khalisy**  
Associate Editor  
Alternative Marine Fuels  
Argus

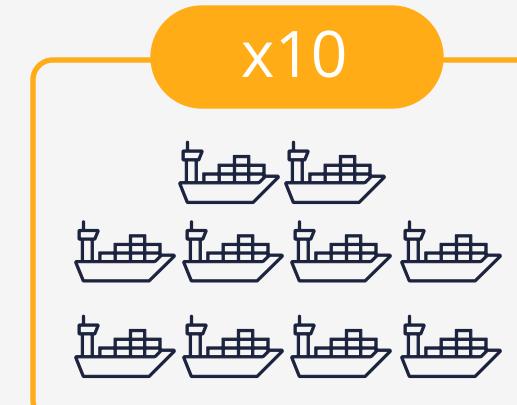
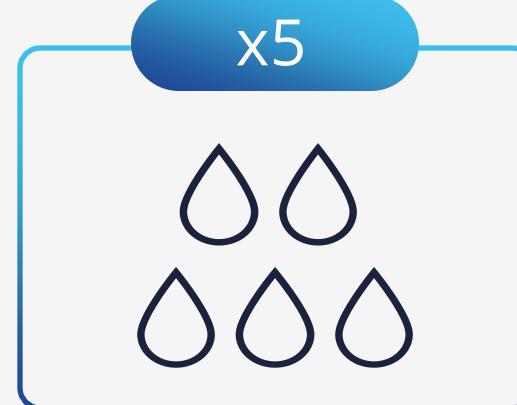
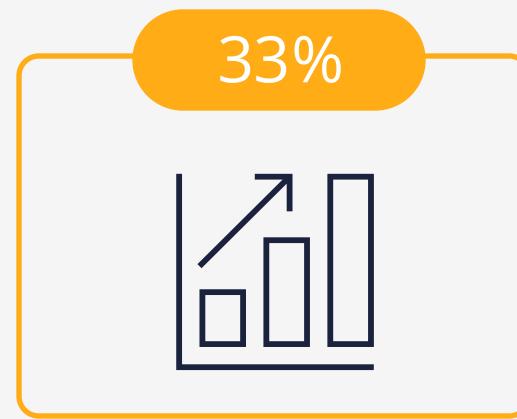


**Natasha Fielding**  
Editorial Manager  
Gen Fuels  
Argus



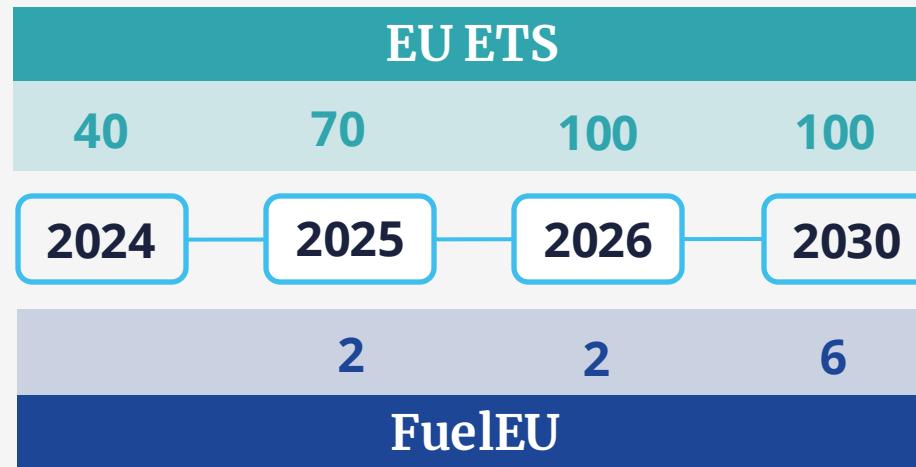
**Jack Merriott**  
Senior Manager  
Consulting  
Argus

# Decarbonisation of the 300mn t/yr bunker market by numbers

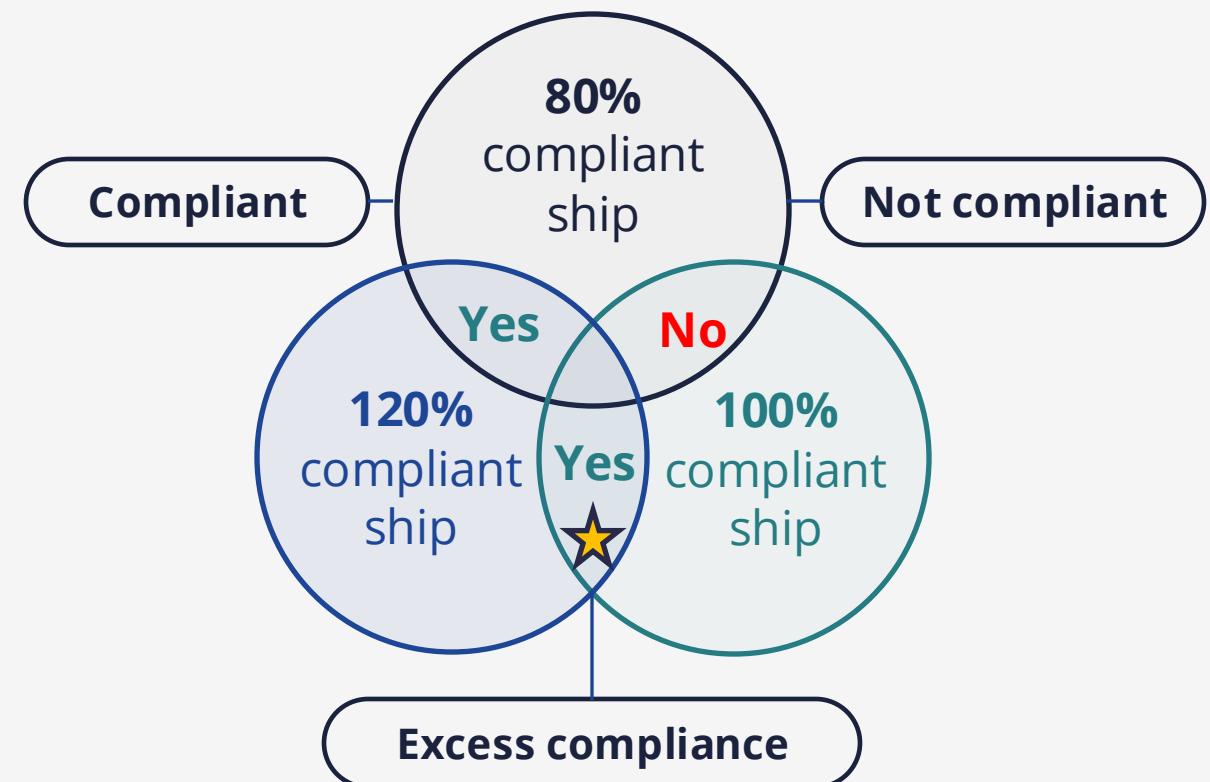


# Regulation forces change today: fuel switching and trading compliance

EU regulation targets rise out to 2030 (%)



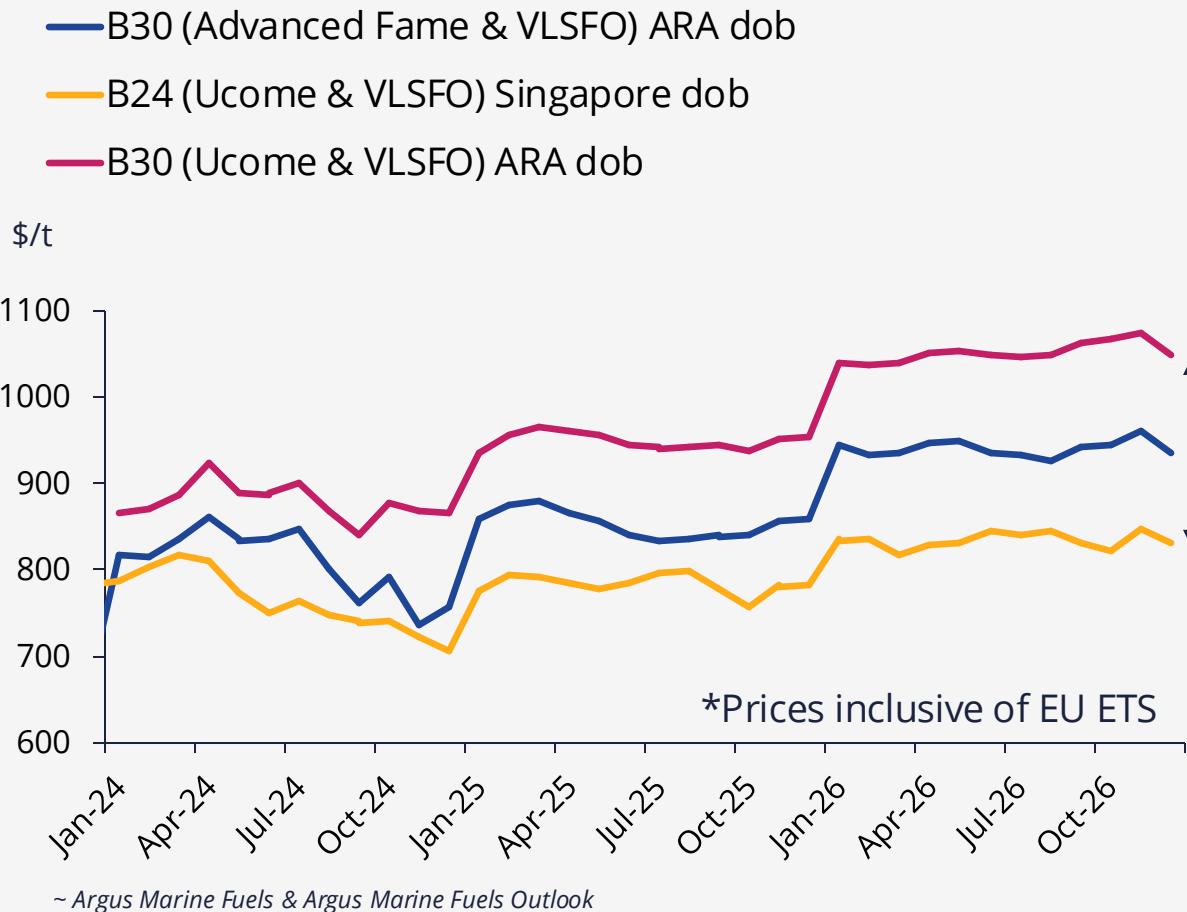
Pooling: for flexibility and compliance trading



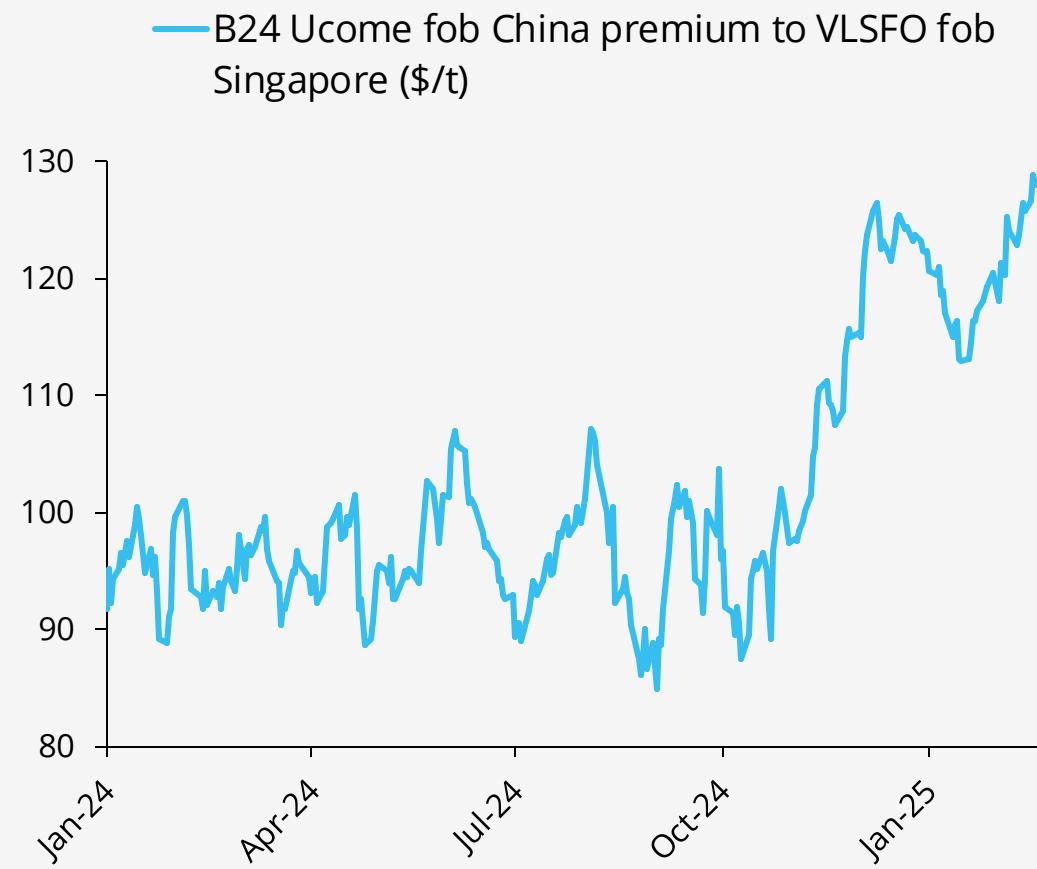
- Fuel EU Maritime is the gamechanger forcing lifecycle GHG reduction today
- Biodiesel is the only option unless you have access to LNG

# EU compliance being met with Chinese biodiesel via Singapore

## B24 Singapore: most competitive to 2027



## “Bio-premium” to VLSFO is volatile



# FuelEU cost of compliance: €275/tCO2e vs. €645/tCO2e in penalty

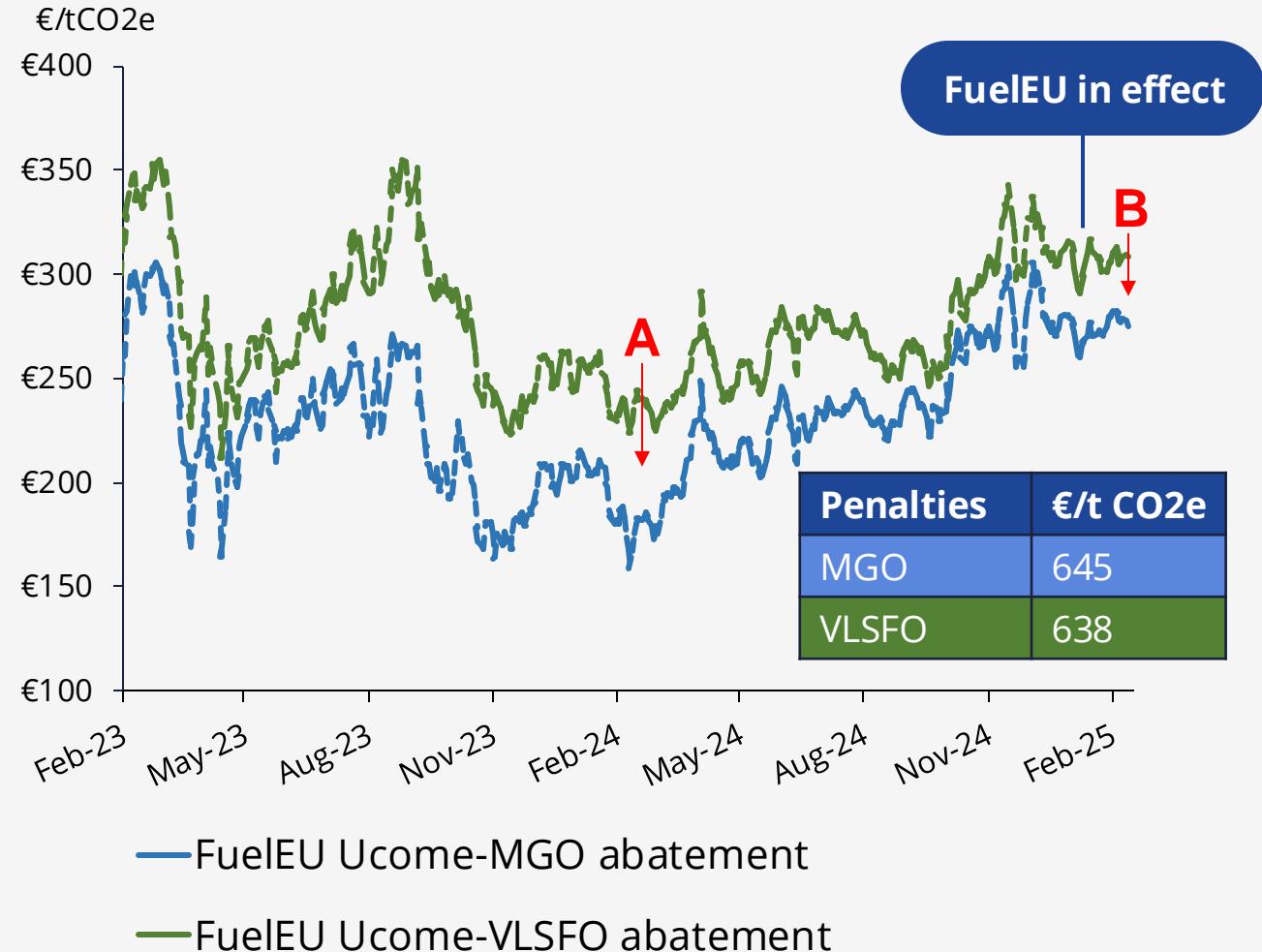
## Pricing compliance using Ucome to abate



Shipowners & Charterers can value compliance to decide on:

- Trading
- Banking
- Penalty

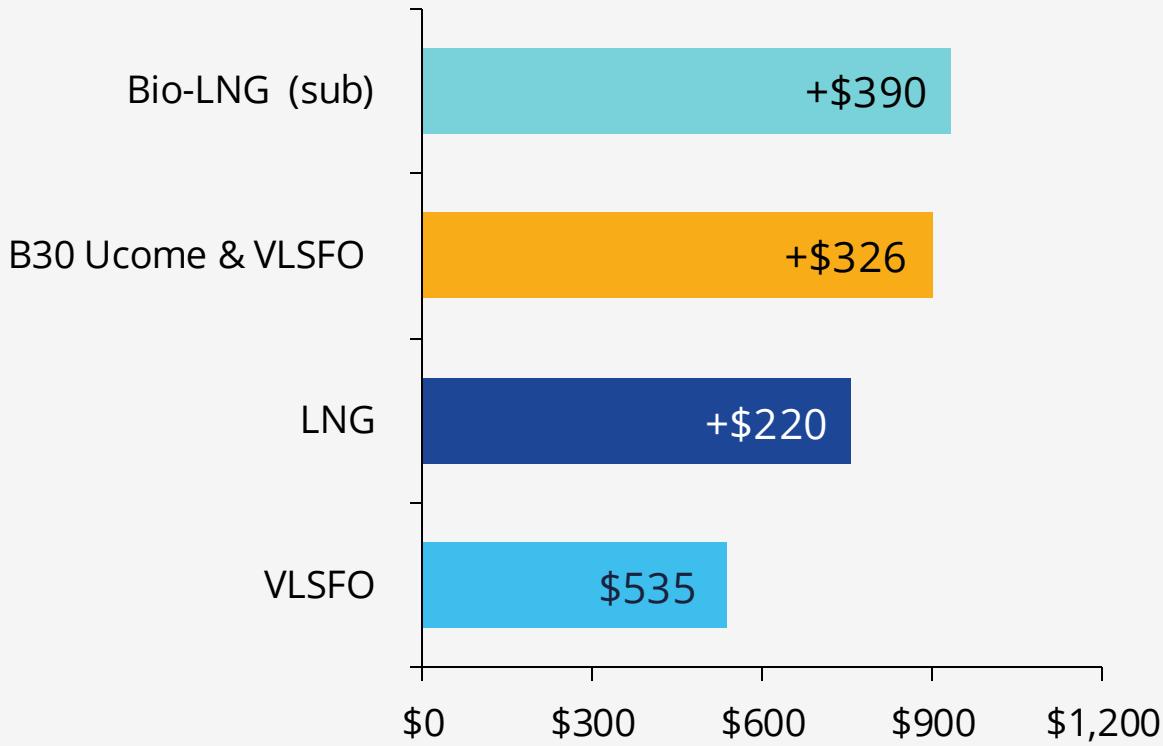
## Changing cost of generating and selling compliance



# LNG dominates alternative fuel vessel orders while global supply rises

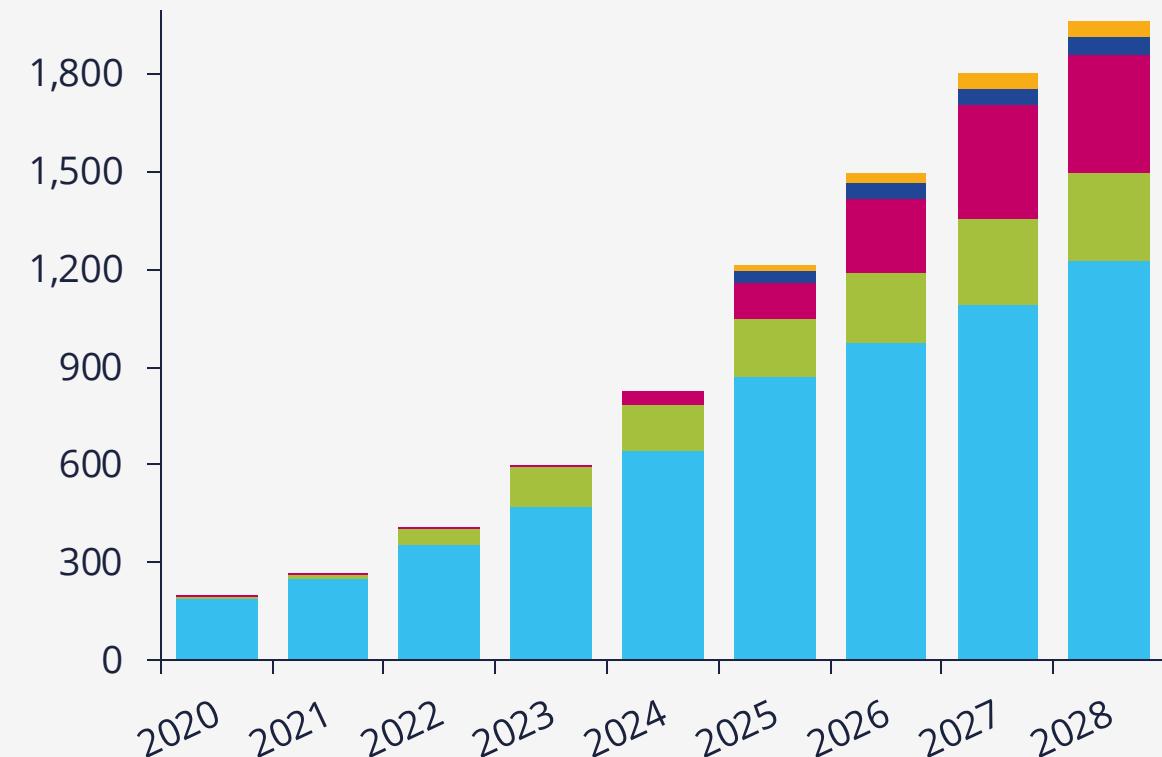
LNG is the most competitive low carbon fuel

NW EU: Feb 2025 average prices in \$/t VLSFOe



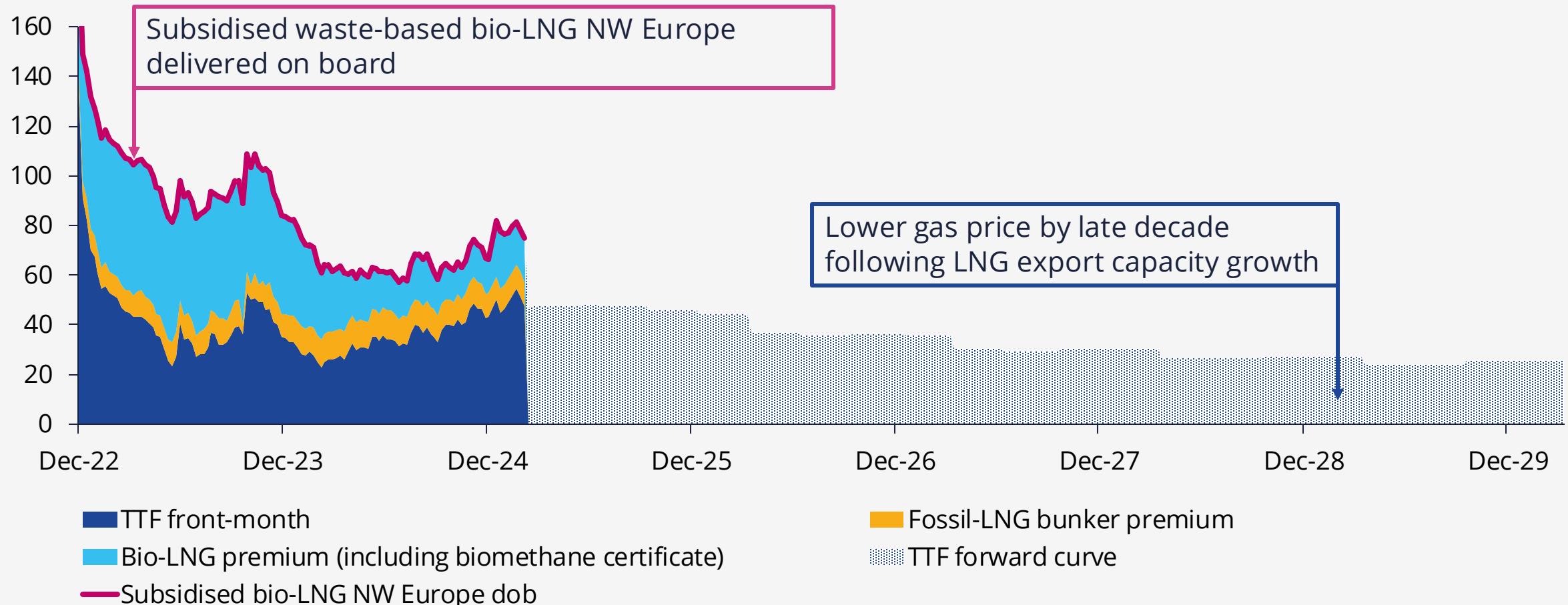
LNG vessel orders at 62% of new capacity by 2028

■ LNG ■ LPG ■ Methanol ■ Hydrogen ■ Ammonia

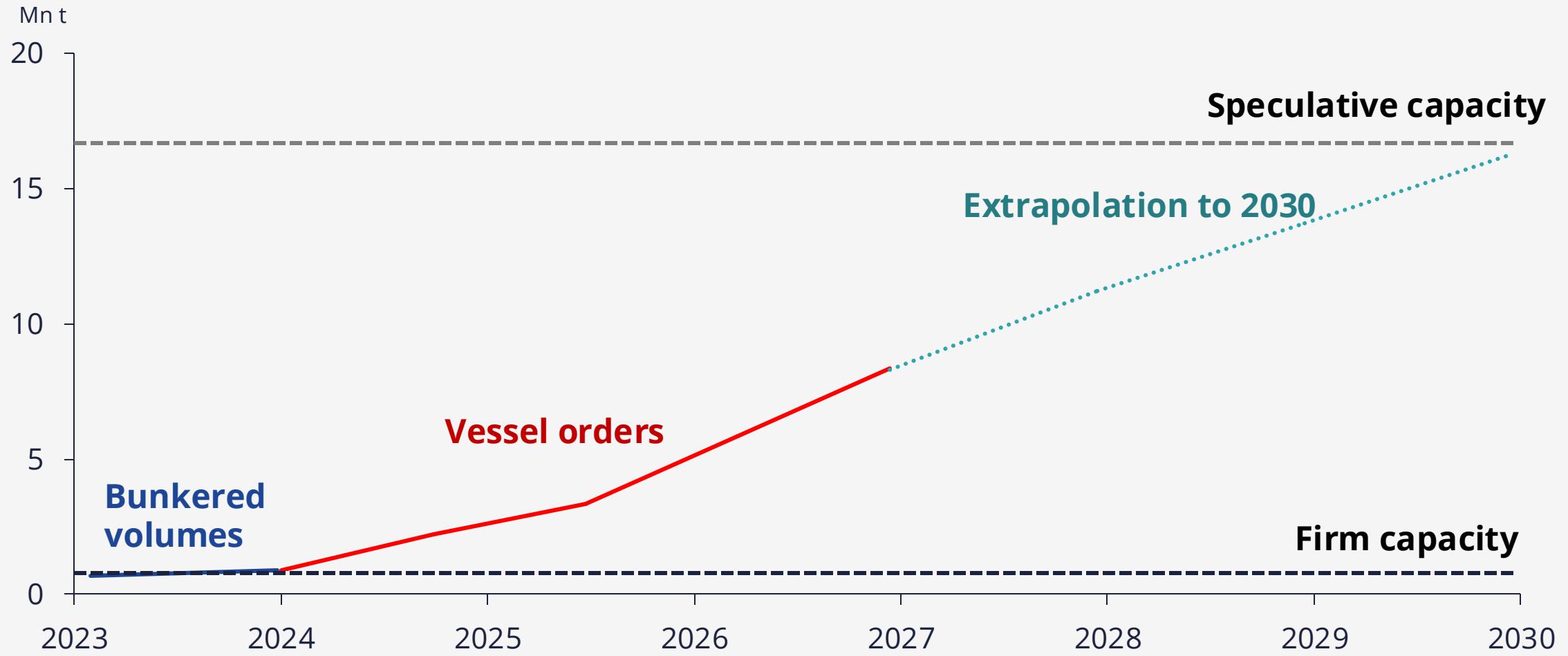


# Bio-LNG to become more cost effective over time as TTF falls

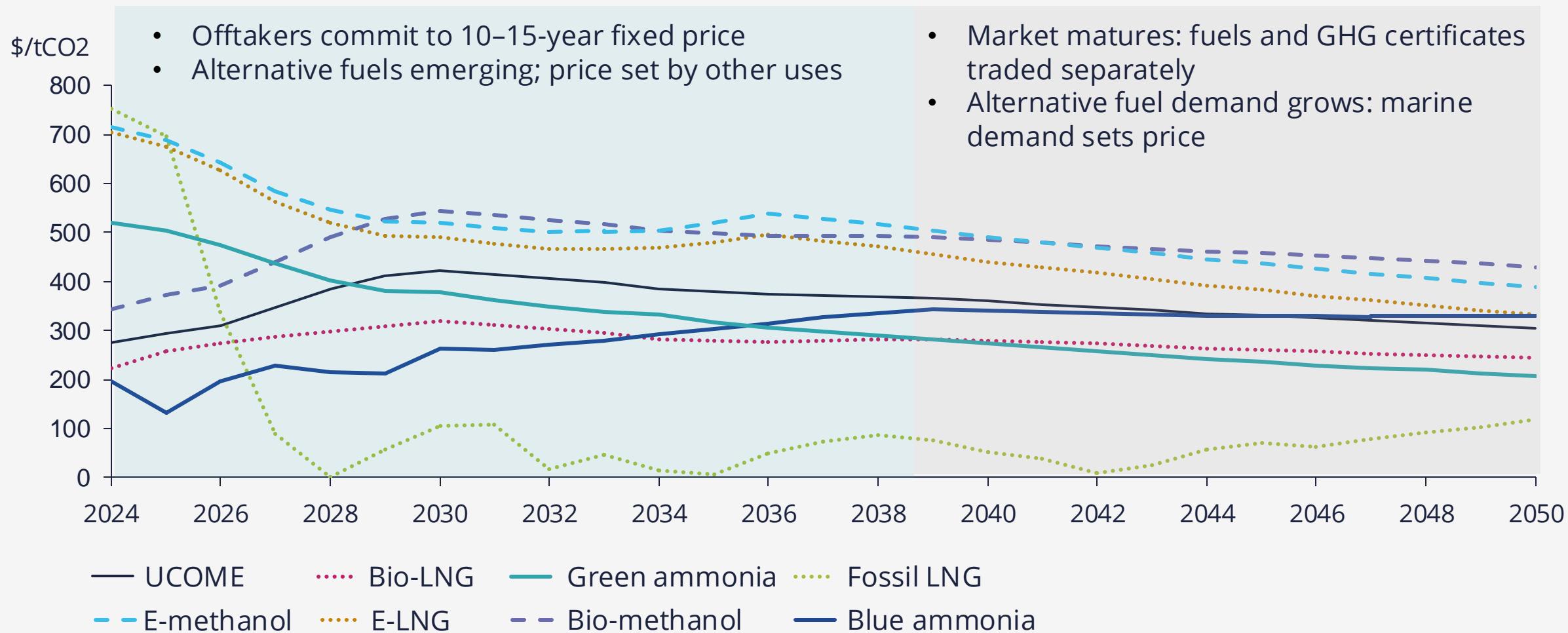
Bio-LNG & LNG premium to TTF gas and forward prices (€/MWh)



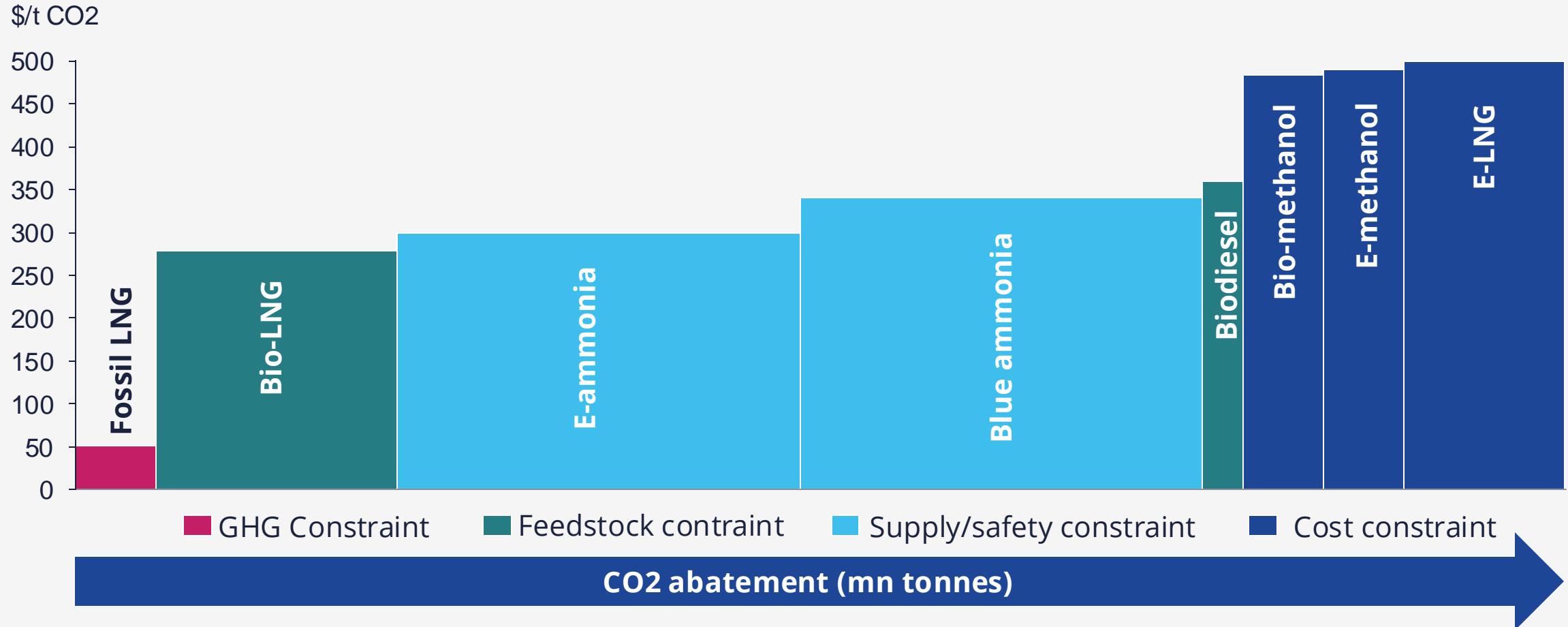
# Methanol has potential but supply has not materialised



# Dizzying array of products and pricing methodologies



# Post 2040: availability vs. abatement cost constraints



# Send us your questions!

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